Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	41,505			17,949	-22,770	-820	802	34,507	555	0	24,347
Natural Gas Plant Liquids and Liquefied	20,147	-21	533	1,091	-16,128		-619	1 277	402	4,462	2 002
Refinery Gases	3,382	-21		1,091	-2,520		1	1,377 278	318	244	3,003 311
Pentanes Plus		-21	533	1,091	-2,520		-620	1,099			
Liquefied Petroleum Gases	16,765		533	1,091	,			1,099	84	4,218	2,692
Ethane/Ethylene			-	- 4 000	-3,374		20	_	-	797	452
Propane/Propylene	8,023		488	1,060	-6,414		-190	-	12	3,335	1,329
Normal Butane/Butylene			-3	_	-2,400		-442	633	72	478	584
Isobutane/Isobutylene	1,407		48	31	-1,420		-8	466	_	-392	327
Other Liquids		830		55	159	-714	274	-283	50	289	9,563
Hydrogen/Oxygenates/Renewables/		000		14	600	660	17	0.106			204
Other Hydrocarbons		830		14	603	662	-17	2,126	_	0	334
Hydrogen				_	_	389		389	_	-	
Oxygenates (excluding Fuel Ethanol)		-		_	-		-	4 707	_	_	-
Renewable Fuels (including Fuel Ethanol)		830		14	603	273	-17	1,737	_	0	334
Fuel Ethanol		830		_	539	282	-20	1,671	_	0	318
Renewable Fuels Except Fuel Ethanol		-		14	64	-9	3	66	-	0	16
Other Hydrocarbons				_	_	_		_			
Unfinished Oils				_	_		-301	-38	50	289	3,213
Motor Gasoline Blend.Comp. (MGBC)		-		41	-444	-1,376	592	-2,371	_	0	6,016
Reformulated		_		_	_	-	_	-	-	-	_
Conventional		_		-	-444	-1,376	592	-2,371	_	0	6,016
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		_	36,923	122	-776	1,103	249		69	37,054	9,340
Finished Motor Gasoline		_	18,238	_	-1,282	1,094	89		1	17,960	2,381
Reformulated		_	_	_	_	_	_		_	_	_
Conventional		_	18,238	_	-1,282	1,094	89		1	17,960	2,381
Finished Aviation Gasoline			7	3	_		0		_	10	6
Kerosene-Type Jet Fuel			2,120	_	1,264		215		_	3,169	810
Kerosene			_	_	_		-1		_	1	1
Distillate Fuel Oil			11,297	1	-758	9	-484		0	11,033	3,832
15 ppm sulfur and under ⁷			11,177	1	-758	9	-535		0	10,964	3,508
Greater than 15 ppm to 500 ppm sulfur ⁷			120	-	_	-	50		-	70	237
Greater than 500 ppm sulfur			0	_	_		1		_	-1	87
Residual Fuel Oil ⁸			617	_	_		-54		42	629	184
Less than 0.31 percent sulfur			296	-	-		-2		NA	NA	5
0.31 to 1.00 percent sulfur			37	_	_		-1		NA	NA	6
Greater than 1.00 percent sulfur			284	_	_		-51		NA	NA	173
Petrochemical Feedstocks			_	_	_		-		_	_	_
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
Special Naphthas			_	_	-		-		_	_	_
Lubricants			_	_	_		_		21	-21	_
Waxes			_	_	-		_		1	-1	_
Petroleum Coke			1,466	-	_		-1		1	1,466	92
Marketable			987	_	_		-1		1	987	92
Catalyst			479							479	
Asphalt and Road Oil			1,619	116	_		485		4	1,246	2,016
Still Gas			1,355							1,355	
Miscellaneous Products			204	2	-		0		-	206	18
Total	61,652	809	37,456	19,217	-39,514	-431	706	35,601	1,076	41,805	46,253

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil coding stocks and stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.